APPLICATION FOR GRANT OF CONNECTIVITY FOR SOLAR POWER PROJECTS IN TELANGANA STATE

(ONLY FOR REC MECHANISM/CAPTIVE USE/THIRD PARTY SALE)

Sl. No.	Item	Status /Information
I. Comp	pany Details	
1.	Name of the Applicant /Organisation & Address for Correspondence	
2.	State Whether the applicant / organisation is a a) Company Registered under Indian Companies act 1956. b) Co-Operative Society. c) Any other corporate entity. d) R.O.C	
3.	i) OFFICE a) Telephone No b) Fax No: c) Email Address ii) Authorised Person iii) Prime Contact Person Designation Phone Number (Landline) Phone Number(Mobile) Fax No: E-Mail iv) Alternate Contact person Designation Phone Number (Landline) Phone Number (Landline) Phone Number (Landline) Phone Number (Mobile) Fax: E-Mail	
4.	Income Tax Permanent Account No (TAN):	
5.	Present Activity/ Business Carried on by the Applicant/Organization if any	
6.	Give Details of the turnover of the Organization in last three years. In case of new entrepreneurs', a fulfillment certificate obtained from Charted Accountant. shall be furnished.	
7.	(Copies of the profit and loss account and Balance sheet/Annual report to be enclosed) Do you propose to set up the plant in the name of existing company or SPV or propose some sister concern.	
II. Prop	oosed Power Project	
1.	a) Proposed Gross Capacity (MW)b) Auxiliary Consumption (MW)c) Net Capacity (MW)	

e) Net Expected Power Generation per Annum in MU f) Capacity additions proposed in phases, if any. a) Location of Proposed site with Details b) Land details of the Power Plant site. i) Name of the Village ii) Survey Nos iii) Area of Land from each Survey No iv)Land map with clear markings of Land required for the project. Latitude Longitude Detail vicinity map of the project site on		d) Plant Load Factor (PLF)%
f) Capacity additions proposed in phases, if any. a) Location of Proposed site with Details b) Land details of the Power Plant site. i) Name of the Village ii) Survey Nos iii) Area of Land from each Survey No iv)Land map with clear markings of Land required for the project. Latitude Longitude		, <u> </u>
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Longitude	2.	ii) Survey Nosiii) Area of Land from eachSurvey Noiv)Land map with clear markings of
Detail vicinity map of the project site on		
Topo Sheets together with relative locations of other generation projects in the vicinity.		

3.	Land	
	Description (Private Land)	Total Land
A	Total Land	
В	Acquired	
С	Possessed	
	Status of Land to be acquired like date of Notification for and date of acquisition etc (Attach a Copy of "deed of Sale" agreement for private land.)	
4.	 Details of Nearest Substation i) EHT SS – Distance in KM ii) 33/11 KV SS – Distance in KM 	
5.	Name of the developer with Address for supply, Installation and commissioning of the Power Generation System, if identified.	
6.	Expected Date of commissioning/Scheduled commissioning date.	
7.	Power Plant Proposed to be setup for a) Captive Use b) Sale of Energy to TSSPDCL under REC Mechanism c) Third party sale	
III. DET	AILS OF PROPOSED POWER PRO	OJECTS
1.	Solar Photovoltaic Power Plant (SPV) i) Poly Crystaline ii) Thin Film	
2.	i) Name of Solar Technology Proposed ii) With Storage/Without Storage iii) If, storage, total Hours storage iv) Requirement of Water (Cusec) v) Duration and time of day during which supply of Power is proposed	
IV. ELE	CTRICAL DETAILS	
1. 2.	Transmission of Power & Evacuation Plan/ interconnection facility for the proposed plan Interfacing scheme proposed	
3.	Date from which connectivity is Required	
	For Captive Power Plant/Third Party i) Present consumption of Electricity a) From TSSPDCL b) Captive Generation ii) Connected load of the Company iii) HT/LT Consumer No iv) Nearest Substation of TSTRANSCO/ TSSPDCL and distance from the proposed Power Plant v) Voltage ratio of the TSTRANSCO/ TSSPDCL Substation	

1.	Estimated Cost of the project Proposed	
2.	Details of Application fee remitted a) Amount in Rs.2,24,720/- b) Demand Draft No: c) Date d) Bankers name & Address	
VI. AN	Y OTHER RELEVANT INFORMATION	

Note: The application and grid connectivity application fee is not transferable.

VII. DECLARATION

- i) We certify that all the information furnished is true to the best of our knowledge.
- ii) We abide by the rules, terms and conditions laid out by the Govt, TSSPDCL, APERC & TSTRANSCO.
- iii) We agree to sign necessary agreement with TSSPDCL, TSTRANSCO.
- iv) We agree to comply with the terms and conditions of AP Solar Policy 2012 and amendments issued to it from time to time to the extent applicable.
- v) Any dispute has to be resolved under the purview of APERC only.

Place:	(Signature)
	Name of the Representative
Date:	Designation

DOCUMENTS TO BE ENCLOSED (as applicable):

- 1. Certificate of incorporation issued by RoC (Certified copy by two directors or CS).
- 2. Memorandum of Articles and Association of the company (MoAA). (Certified copy by two directors or CS).
- 3. Authorization letter issued by Company in the name of signatory to sign MOU/Agreement/Correspondence with TSSPDCL, TSTRANSCO.(By board resolution)
- 4. Application fee for grid connectivity in the form of DD No:...................................in of "PAY OFFICER, TSSPDCL" favour payable at Hyderabad for Rs. 2,24,720/- (including service tax)
- 5. Net Worth Certificate issued by Charted Accountant.
- 6. The developer shall deposit an amount of Rs 2.00 Lakhs/MW in the form of Bank Guarantee or Demand Draft after issue of Technical feasibility by TSSPDCL, which will be refunded if the project is commissioned and Commercial Operation Date is declared within stipulated time. In case the developer is unable to complete the project within stipulated period, the BG/DD will be encashed by the TSSPDCL.

Note: Bank Guarantee is to be submitted

- A. On or before estimate processing for evacuation of power generated (Or)
- B. Before executing any agreement for wheeling/sale of power generated(3 rd party/captive/pooled cost) (Or)
- C. 45 days from issuance of technical feasibility. Whichever is earlier (A/B/C)" and the bank guarantee amount is Rs.2 lakhs per MW with the validity period of two years and two months with additional claim period of one month.
- 7. Copy of sale deed for the land acquisition in the name of company

Time lines:

- The Solar Power developer shall enter into draft PPA/Agreement with TSSPDCL within 45 days from the date of receipt of technical feasibility, if the sale of power is proposed to TSSPDCL under REC.
- 2. The Solar power developer shall inform the status of the financial closure within 6 months from the date of technical feasibility.
- 3. The Solar power developers have to furnish a Half Yearly Progress report from the date of issue of technical feasibility by TSSPDCL.
- 4. The Solar power developer shall complete the proposed Solar plant within two years.
- 5. If the Bank Guarantee is not submitted within 45 days from the date of issue of Technical Feasibility, the Technical Feasibility issued is deemed to be cancelled. The developer has to file fresh application with requisite fee.
- 6. The date of receipt of application fee will be considered as order of priority while finalizing technical feasibility for a given substation's feeder proposed to be connected.